

## Notice to Mariners

### Marine Surveys of the Moyle Interconnector and Scotland to Northern

### Ireland Pipeline (SNIP) - MUTUAL ENERGY LIMITED

### September / October 2022

Please be advised that a marine geophysical survey will commence over the Moyle Interconnector and Scotland to Northern Ireland Pipeline (SNIP) in September/October 2022, see Figures 1 below for locations of these assets. The survey will be split into nearshore work and offshore work, with relevant details provided below.

Details	Nearshore Survey	Offshore Survey
<b>Planned Start Date:</b>	16 <sup>th</sup> September 2022	16 <sup>th</sup> September 2022
<b>Provisional Finish Date:</b>	16 <sup>th</sup> October	16 <sup>th</sup> October 2022
<b>Survey Contractor:</b>	N-Sea (Deep)	N-Sea
<b>Survey Vessel:</b>	Deep Marker	Noordhoek Pathfinder
<b>Length:</b>	7m	62m
<b>Beam:</b>	3m	13m
<b>Draught:</b>	0.5m	5m
<b>MMSI:</b>	245079000	245457000
<b>IMO:</b>	-	9545663
<b>Call Sign:</b>	PDXJ	PBYN
		

The Offshore vessel shall be working into the 10m LAT water mark at both Scottish & Northern Irish ends. The offshore vessel shall undertake ROV operations, severely restricting ability to manoeuvre and no equipment shall be towed.

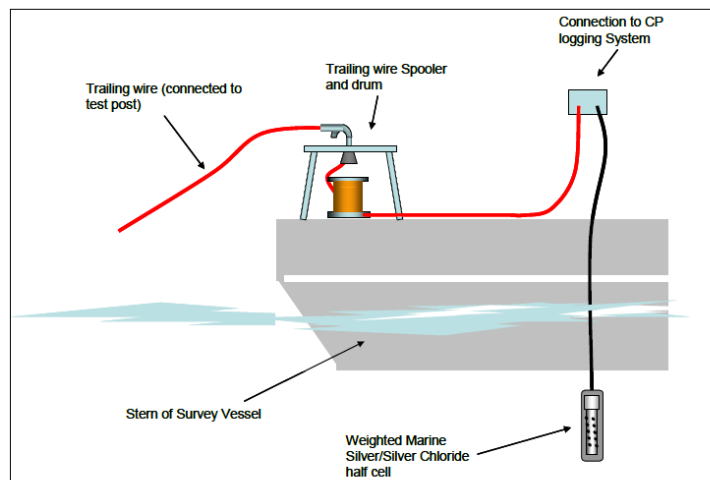
#### **Schedule**

The Offshore vessel shall be mobilising out of the Port of Larne and surveying each asset individually, take approximately 4 days for each asset (SNIP, MRC North, MRC South, IRC North & IRC South).

All mariners are requested to maintain a safe distance (500 m) from the survey vessels at all times.

The Nearshore Vessel shall be working from the MHWS mark out to 15m LAT water depth. There shall be trailing wire cathode protection (CP) work undertaken on the SNIP pipeline landfalls in the North Channel (i.e. at both ends of the pipeline) and also the pipeline crossing of Larne Lough, otherwise it is not anticipated that there will be any towed equipment.

Detail showing Trailing Wire Deployment



The Trailing Wire shall be dispensed from the vessel and run ashore to the nearest test post. The length of wire deployed may reach 1km in length. All mariners are requested to maintain a safe distance (500 m) from the survey vessel at all times and to not pass between the survey vessel and the shore during CP work.

### **Schedule**

The weather will dictate where the Nearshore Vessel mobilises, durations for each survey location is expected to be as follows:

- Moyle North Scottish side - 1 day;
- Moyle South Scottish Side – 1 day;
- Moyle North Northern Irish side – 1 day;
- Moyle South Northern Irish side – 1 day;
- SNIP Scottish side – 1 day;
- SNIP Northern Irish side – 1 day;
- Larne Lough Crossing – 6 days;
- Belfast Lough Crossing – 3 days.

The nearshore vessel will be mobilising out of Stranraer for Scottish nearshore work, Larne (& optionally Port Muck) for Northern Ireland nearshore & Larne Lough Crossing work and finally Carrickfergus for the Belfast Lough Crossing work.

Contact Details: The survey vessels will be able to be contacted on VHF Channel 16 during survey operations. All other contact should be directed to Neil Johnston (Moyle Interconnector) or Ryan West (SNIP) at Mutual Energy.

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Figure 1 – Location Map of Scotland to Northern Ireland Pipeline (SNIP), Belfast Lough Crossing, Larne Lough Crossing and Moyle Interconnectors (IRC & MRC)

